



April 11, 2024

Filed Via Web Portal

Jeff Killip, Executive Director and Secretary
Washington Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

**Re: Docket UE-240138 (Advice No. 2024-06)
Puget Sound Energy's Electric Tariff Filing – Do Not Redocket**

Dear Executive Director Killip:

Puget Sound Energy (“PSE”) hereby submits in connection with Docket UE-240138 the following revised electric tariff sheets as a substitution for the tariff sheets that accompanied its March 1, 2024 filing, submitted under Advice No. 2024-06.

WN U-60, Tariff G - (Electric Tariff):

- 32nd Revision of Sheet No. 120 - Electricity Conservation Service Rider
- 33rd Revision of Sheet No. 120-A - Electricity Conservation Service Rider (Continued)
- 36th Revision of Sheet No. 120-B - Electricity Conservation Service Rider (Continued)
- 30th Revision of Sheet No. 120-E - Electricity Conservation Service Rider (Continued)
- 11th Revision of Sheet No. 120-G - Electricity Conservation Service Rider (Continued)

The purpose of this substitute tariff filing is to revise the electric revenue requirement and calculation of rates to correct the allocation of electric costs that were misallocated to natural gas. A thorough portfolio review identified three programs that slightly over-charged natural gas work orders in 2022 by \$23,894.35 and in 2023 by \$86,945.60. Specifically, Multi-Family New Construction, Commercial New Construction and Small Business Direct Install programs.

The Multi-Family and Commercial New Construction programs issue stems from applying standard cost splits across electric and natural gas for all vendor costs, instead of a subset of those costs where such a split is appropriate. The Small Business Direct Install program correction stems from one invoice that applied costs to natural gas when instead all costs should have been applied to electric.

This filing proposes to increase the electric revenue requirement by \$116,631, the amount of the combined 2022 and 2023 corrections grossed up for revenue sensitive items. A similar revenue

requirement decrease was proposed today for the natural gas filing in a separate Natural Gas Schedule 120 substitute tariff filing under Docket UG-240139.

The revised electric revenue requirement in this filing is \$118.8 million, a 0.1 percent increase to the revenue requirement proposed in PSE's original filing. This is \$23.9 million higher than the \$94.9 million requested in last year's filing under Docket UE-230139. This is due to a \$3.3 million decrease in the budget for the 2024 program year, and an increase of \$27.2 million in the true-up for spending, load variances and revenue sensitive fees and taxes, as compared to 2023.

Overall, this proposal results in a 0.73 percent increase in customer bills. Although this is a slight increase compared to the original filing, the overall average percent increase remains the same. A typical residential customer on Schedule 7 using 800 kWh per month would experience an increase of \$0.84 per month or 0.77 percent, which is consistent with PSE's initial filing.

This substitution is provided for in WAC 480-80-111(1) Substitute Tariff Filings, as the proposed changes address concerns of the Commission regarding the pending tariff sheets. However, PSE respectfully requests that the Commission grant a waiver of the provisions in (1)(b), Rule 111, Chapter WAC 480-80. PSE's April 11, 2024 substitute tariff filing incorporates reallocated costs into its calculation of rates; this results in a slight, but negligible, increase to the rates it originally filed on March 1, 2024.

The tariff sheets described herein reflect the original issue date of March 1, 2024, and the original effective date of May 1, 2024. Posting of proposed tariff changes, as required by WAC 480-100-193, is being accomplished by posting the proposed tariff sheet on the PSE web site coincident with the date of this transmittal letter.

Please contact Julie Waltari at julie.waltari@pse.com or (425) 456-2945 for additional information about this filing. If you have any other questions, please contact me at Birud.Jhaveri@pse.com.

Sincerely,

/s/ Birud D. Jhaveri

Birud D. Jhaveri
Director, Regulatory Affairs
Puget Sound Energy
P. O. Box 97034, BEL10W
Bellevue, WA 98009-9734
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cc: Tad O'Neill, Public Counsel
Sheree Carson, Perkins Coie

Executive Director Killip
April 11, 2024
Page 3 of 3

PROPOSED

Attachments:
Substitute Electric Tariff Sheets (listed above)
Revised Revenue Requirement Work Paper
Revised Cost of Service Work Paper



March 1, 2024

Filed Via Web Portal

Jeff Killip, Executive Director and Secretary
Washington Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

**Re: Advice No. 2024-06
PSE's Electric Tariff Filing**

Dear Executive Director Killip:

Puget Sound Energy ("PSE") hereby submits proposed revisions to its electric Schedule 120, Electricity Conservation Service Rider. This filing, pursuant to RCW 80.28.060 and Chapter 480-80 WAC, includes revisions to the following electric tariff sheets.

WN U-60, Tariff G - (Electric Tariff):

- 32nd Revision of Sheet No. 120 - Electricity Conservation Service Rider
- 33rd Revision of Sheet No. 120-A - Electricity Conservation Service Rider (Continued)
- 36th Revision of Sheet No. 120-B - Electricity Conservation Service Rider (Continued)
- 31st Revision of Sheet No. 120-C - Electricity Conservation Service Rider (Continued)
- 29th Revision of Sheet No. 120-D - Electricity Conservation Service Rider (Continued)
- 30th Revision of Sheet No. 120-E - Electricity Conservation Service Rider (Continued)
- 13th Revision of Sheet No. 120-F - Electricity Conservation Service Rider (Continued)
- 11th Revision of Sheet No. 120-G - Electricity Conservation Service Rider (Continued)

The purpose of this tariff filing is to implement changes to rates under the conservation rider mechanism, as provided in the following dockets: the Commission's order in Docket UE-970686 (the "Order"); the Settlement Terms for Conservation ("Settlement") approved by the Commission in Docket UE-100177; and the Commission's Order 01 in Docket UE-210822 ("Order 01").

In Docket UE-230892 the Commission approved PSE's 2024-2025 conservation target of 304,400 MWh, as reported at the customer meter. That approved goal represents the total available conservation resources that are cost-effective, reliable and feasible, that PSE could expect to acquire in the 2024-2025 biennium.

This tariff filing revises the Electricity Conservation Rider charges for all tariff schedules except for customers under Schedules 448, 449, 458 and 459, whose rates remain constant until May 1, 2026. The proposed rate changes reflect an increase in the amount of approved costs budgeted for the upcoming year, the true-up and approval of actual costs and actual collections over the past year.

The revenue requirement requested in this filing is \$118.7 million which includes 2024 conservation costs, true-up of 2022 and 2023, and Schedule 258 collections (for customers under Schedules 449 and 459). This is \$23.7 million higher than the \$94.9 million requested in last year's filing under Docket UE-230139. This is due to a \$3.4 million decrease in the budget for the 2024 program year, and an increase of \$27.1 million in the true-up for spending, load variances and revenue sensitive fees and taxes, as compared to 2023. In addition, and as stated in the cover letter for the Schedule 95A Federal Incentive Tracker filing made on October 31, 2022, in Docket UE-220794, PSE has transferred the January 2024 Schedule 95A residual balance, representing a receivable of \$1.3 million, into this Schedule 120 filing for final disposition. Schedule 120 also recovers costs associated with PSE's Net Metering Services (Schedule 150); in the year 2023 those actual costs were over \$5.7 million.

Overall, this proposal represents a revenue requirement increase and an increase for customers affected by this tariff change. A 0.73 percent increase in overall bills. A typical residential customer on Schedule 7 using 800 kWh per month would experience an increase of \$0.84 per month or 0.77 percent.

The tariff sheets described herein reflect an issue date of March 1, 2024, and an effective date of May 1, 2024. Posting of proposed tariff changes, as required by WAC 480-100-193, is being accomplished by posting the proposed tariff sheets on the PSE web site coincident with the date of this transmittal letter. Notice to the public under the provisions of WAC 480-100-194 will be provided within 30 days of the requested May 1, 2024 effective date.

Please contact Julie Waltari at julie.waltari@pse.com or (425) 456-2945 for additional information about this filing. If you have any other questions, please contact me at Birud.Jhaveri@pse.com.

Sincerely,

/s/ Birud D. Jhaveri

Birud D. Jhaveri
Director, Regulatory Affairs
Puget Sound Energy
P. O. Box 97034, BEL10W
Bellevue, WA 98009-9734
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Executive Director Killip
March 1, 2024
Page 3 of 3

PROPOSED

cc: Tad O'Neill, Public Counsel
Sheree Carson, Perkins Coie

Attachments:

Electric Tariff Sheets (listed above)
Revenue Requirement Work Paper
Cost of Service Work Paper

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 120
Electricity Conservation Service Rider**

1. **Applicability:** To all bills for electric service calculated under all schedules contained in this tariff and all retail contracts for electrical service except where explicitly exempted.
2. **Purpose:** This schedule implements surcharges to collect the costs incurred in providing services and programs under Schedule 83, Schedule 150, Schedule 195, and schedules numbered between 200 and 299, and between 307 and 331.

3. **Monthly Rate:**

<u>SCHEDULES 7, 307, 317 & 327</u>		(D)
Energy Charge:	\$0.006095 per kWh	(I)
<u>SCHEDULES 8, 24 & 324</u>		
Energy Charge:	\$0.005352 per kWh	(I)
<u>SCHEDULES 7A, 11 & 25</u>		
Energy Charge:	\$0.005365 per kWh	(I)
<u>SCHEDULES 12 & 26</u>		
Energy Charge:	\$0.004641 per kWh	(I)
<u>SCHEDULE 29</u>		
Energy Charge:	\$0.005666 per kWh	(I)
<u>SCHEDULES 10 & 31</u>		
Energy Charge:	\$0.004528 per kWh	(I)
<u>SCHEDULE 35</u>		
Energy Charge:	\$0.003481 per kWh	(I)
<u>SCHEDULE 43</u>		
Energy Charge:	\$0.001009 per kWh	(I)

(D)

(Continued on Sheet No. 120-A)

Issued: March 1, 2024
Advice No.: 2024-06

Effective: May 1, 2024

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 120

Electricity Conservation Service Rider (Continued)

3. Monthly Rate: (Continued)

SCHEDULE 46

Energy Charge: \$0.001125 per kWh (I)

SCHEDULE 448,449, 458 & 459

Energy Charge:

- Primary Voltage \$0.001351 per kWh
- High Voltage \$0.001351 per kWh

SCHEDULE 49

Energy Charge: \$0.004237 per kWh (I)

MICROSOFT SPECIAL CONTRACT

- Primary Voltage \$0.005029 per kWh (I)
- High Voltage \$0.005029 per kWh |
- Secondary Voltage \$0.005029 per kWh (I)

SCHEDULE 50 – Customer-Owned Fluorescent Lighting Service

Lamp Wattage

22 Watt \$0.02 per lamp

SCHEDULE 50 – Customer-Owned Mercury Vapor Lighting Service

SCHEDULE 50 – Customer-Owned Energy Only Mercury Vapor Lighting Service

Lamp Wattage

Per Lamp

100 Watt	\$0.11	(I)
175 Watt	\$0.19	
400 Watt	\$0.42	
700 Watt	\$0.74	(I)

SCHEDULE 51 – LED (Light Emitting Diode) Lighting Service – Company-Owned

SCHEDULE 53 – Company-Owned LED (Light Emitting Diode) Lighting Service

SCHEDULE 53 – Customer-Owned LED (Light Emitting Diode) Lighting Service

SCHEDULE 54 – Customer-Owned LED (Light Emitting Diode) Lighting Energy Service

See Sheet 120-B for rates for these four types of lights.


(Continued on Sheet No. 120-B)

Issued: March 1, 2024

Advice No.: 2024-06

Effective: May 1, 2024

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

PROPOSED

36th Revision of Sheet No. 120-B
Canceling 35th Revision
of Sheet No. 120-B

WN U-60

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 120
Electricity Conservation Service Rider (Continued)**

3. **MONTHLY RATE:** (Continued)

SCHEDULES 51, 53 & 54 – LED Lighting Rates

<u>Wattage</u>	<u>Per Lamp</u>	
0-30 Watt	\$0.02	(I)
30.01-60 Watt	\$0.05	
60.01-90 Watt	\$0.08	
90.01-120 Watt	\$0.11	
120.01-150 Watt	\$0.14	
150.01-180 Watt	\$0.17	
180.01-210 Watt	\$0.21	
210.01-240 Watt	\$0.24	
240.01-270 Watt	\$0.27	
270.01-300 Watt	\$0.30	(I)

SCHEDULES 51 & 53 – Smart LED Light Charges:

Energy Charge: \$0.003026 per kWh (I)

(Continued on Sheet No. 120-C)

Issued: March 1, 2024
Advice No.: 2024-06

Effective: May 1, 2024

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 120
Electricity Conservation Service Rider (Continued)

3. **Monthly Rate:** (Continued)

SCHEDULE 52 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
50 Watt	\$0.05	(I)
70 Watt	\$0.07	
100 Watt	\$0.11	
150 Watt	\$0.16	
200 Watt	\$0.21	
250 Watt	\$0.26	
310 Watt	\$0.33	
400 Watt	\$0.42	(I)

SCHEDULE 52 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
70 Watt	\$0.07	(I)
100 Watt	\$0.11	
150 Watt	\$0.16	
175 Watt	\$0.19	
250 Watt	\$0.26	
400 Watt	\$0.42	
1000 Watt	\$1.06	(I)

SCHEDULE 53 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
50 Watt	\$0.05	(I)
70 Watt	\$0.07	
100 Watt	\$0.11	
150 Watt	\$0.16	
200 Watt	\$0.21	
250 Watt	\$0.26	
310 Watt	\$0.33	
400 Watt	\$0.42	
1000 Watt	\$1.06	(I)

(Continued on Sheet No. 120-D)

Issued: March 1, 2024
Advice No.: 2024-06

Effective: May 1, 2024

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 120
Electricity Conservation Service Rider (Continued)

3. **Monthly Rate:** (Continued)

SCHEDULE 53 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
70 Watt	\$0.07	(I)
100 Watt	\$0.11	
150 Watt	\$0.16	
175 Watt	\$0.19	
250 Watt	\$0.26	
400 Watt	\$0.42	(I)

SCHEDULE 54 – Customer-Owned Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
<u>Dusk to Dawn</u>		
50 Watt	\$0.05	(I)
70 Watt	\$0.07	
100 Watt	\$0.11	
150 Watt	\$0.16	
200 Watt	\$0.21	
250 Watt	\$0.26	
310 Watt	\$0.33	
400 Watt	\$0.42	
1000 Watt	\$1.06	(I)

(Continued on Sheet No. 120-E)

Issued: March 1, 2024
Advice No.: 2024-06

Effective: May 1, 2024

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

PROPOSED

30th Revision of Sheet No. 120-E

Canceling 29th Revision

of Sheet No. 120-E

WN U-60

**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 120

Electricity Conservation Service Rider (Continued)

3. MONTHLY RATE: (Continued)

SCHEDULES 55 & 56 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
70 Watt	\$0.07	(l)
100 Watt	\$0.11	
150 Watt	\$0.16	
200 Watt	\$0.21	
250 Watt	\$0.27	
400 Watt	\$0.42	

SCHEDULES 55 & 56 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
250 Watt	\$0.27	

SCHEDULES 55 & 56 – LED Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
0-30 Watt	\$0.02	
30.01-60 Watt	\$0.05	
60.01-90 Watt	\$0.08	
90.01-120 Watt	\$0.11	
120.01-150 Watt	\$0.14	
150.01-180 Watt	\$0.18	
180.01-210 Watt	\$0.21	
210.01-240 Watt	\$0.24	
240.01-270 Watt	\$0.27	
270.01-300 Watt	\$0.30	

SCHEDULE 57

Connected Load:	\$0.00199 per Watt	(l)
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(Continued on Sheet No. 120-F)

Issued: March 1, 2024

Advice No.: 2024-06

Effective: May 1, 2024

Issued By Puget Sound Energy

By: 

Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 120
Electricity Conservation Service Rider (Continued)**

3. **Monthly Rate:** (Continued)

SCHEDULES 58 & 59 – Directional Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
70 Watt	\$0.07	(l)
100 Watt	\$0.11	
150 Watt	\$0.16	
200 Watt	\$0.21	
250 Watt	\$0.27	
400 Watt	\$0.42	(l)

SCHEDULES 58 & 59 – Directional Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
175 Watt	\$0.19	(l)
250 Watt	\$0.27	
400 Watt	\$0.42	
1000 Watt	\$1.06	(l)

SCHEDULES 58 & 59 – Horizontal Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
100 Watt	\$0.11	(l)
150 Watt	\$0.16	
200 Watt	\$0.21	
250 Watt	\$0.27	
400 Watt	\$0.42	(l)

SCHEDULES 58 & 59 – Horizontal Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
250 Watt	\$0.27	(l)
400 Watt	\$0.42	(l)

(Continued on Sheet No. 120-G)

Issued: March 1, 2024
Advice No.: 2024-06

Effective: May 1, 2024

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

PROPOSED

11th Revision of Sheet No. 120-G
Canceling 10th Revision
of Sheet No. 120-G

WN U-60

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 120
Electricity Conservation Service Rider (Continued)**

3. MONTHLY RATE: (Continued)

SCHEDULES 58 & 59 – Light Emitting Diode (LED) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
0 – 30	\$0.02	(I)
30.01 – 60	\$0.05	
60.01 – 90	\$0.08	
90.01 – 120	\$0.11	
120.01 – 150	\$0.14	
150.01 – 180	\$0.18	
180.01 – 210	\$0.21	
210.01 – 240	\$0.24	
240.01 – 270	\$0.27	
270.01 – 300	\$0.30	
300.01 – 400	\$0.37	
400.01 – 500	\$0.48	
500.01 – 600	\$0.58	
600.01 – 700	\$0.69	
700.01 – 800	\$0.80	
800.01 – 900	\$0.90	(I)

(Continued on Sheet No. 120-H)

Issued: March 1, 2024
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Effective: May 1, 2024

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Title: Director, Regulatory Affairs